

July 2, 2012

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission
Clerk Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4323 – Application for Approval of a Change in Electric and Gas Base Distribution Rates Pursuant to R.I.G.L. Section 39-3-19 and 39-3-11
Responses to Division Data Requests – Set 6 – GAS**

Dear Ms. Massaro:

Enclosed is an original and ten (10) copies of National Grid's¹ responses to the Division's Sixth Set of Data Requests in the above-captioned proceeding.

Please be advised that the Company is seeking protective treatment of the confidential versions of Attachments DIV 6-6-2-GAS and DIV 6-6-3-GAS and Excel Attachments DIV 6-16-1-GAS through DIV 6-16-5-GAS in response to Division 6-6-GAS and Division 6-16-GAS, respectively, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(5)(i)(B). The Company is submitting herewith a Motion for Protective Treatment along with a copy of confidential Attachments DIV 6-6-2-GAS and DIV 6-6-3-GAS and Excel Attachments DIV 6-16-1-GAS through DIV 6-16-5-GAS to the Commission pending a determination on the Company's Motion. Due to the voluminous nature of the confidential versions of Excel Attachments DIV 6-16-1-GAS through DIV 6-16-5-GAS, the Company is providing these attachments to the Commission on CD-ROM. The Company is also providing to the Commission three (3) CD-ROMs containing public versions of these attachments. In addition, the Company is providing a copy of the confidential attachments noted herein to the Division and its consultant.

The enclosed responses complete the Sixth Set, as indicated on the enclosed discovery log.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (781) 907-2153.

Very truly yours,



Celia B. O'Brien

Enclosures

cc: Docket 4323 Service List
Leo Wold, Esq.
Steve Scialabba, Division

¹ The Narragansett Electric Company d/b/a National Grid (herein referred to as "National Grid" or the "Company").

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS
RHODE ISLAND PUBLIC UTILITIES COMMISSION

National Grid)	
Docket 4323 - Application for Approval)	
of a Change in Electric and Gas)	
Base Distribution Rates)	
)	
)	
)	Docket No. 4323

**MOTION OF THE NARRAGANSETT ELECTRIC COMPANY,
D/B/A NATIONAL GRID
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

Now comes The Narragansett Electric Company, d/b/a National Grid (“Company”) and hereby requests that the Rhode Island Public Utilities Commission (“Commission”) grant protection from public disclosure of certain confidential, competitively sensitive, and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(5)(i)(B).

I. BACKGROUND

On July 2, 2012, the Company filed with the Commission responses to the sixth set of data requests issued by the Rhode Island Division of Public Utilities and Carriers (“Division”) in the above-referenced proceeding. In the sixth set of data requests, the Company requests that the Commission grant protection of its responses to Division 6-6-GAS and Division 6-16-GAS from public disclosure. Both requests are discussed, in turn, below.

A. Division 6-6-GAS

In Division 6-6-GAS, the Division requests the Company provide the 2007-2011, monthly data on collection reminders, notices and letters to customers. As part of its response to Division 6-6-GAS, the Company is providing as Attachments DIV 6-6-1-GAS through DIV 6-6-3-GAS. Attachments DIV 6-6-2-GAS and DIV 6-6-3-GAS, however, contain customer-specific information. Attachment DIV 6-6-2-GAS is an example of an “Avoid” termination notice for residential customers. Attachment DIV 6-6-3-GAS is an example of a bill message with a “Final” termination notice for the Company’s non-residential customers. These notices were also sent to residential customers who defaulted on budget billing or budget payment plans, after having already received an “Avoid” termination notice.

In addition, Attachments DIV 6-6-2-GAS and DIV 6-6-3-GAS contain customer-specific information, such as customer names, addresses, and account numbers. Customer-specific information is proprietary to the customer, and only that customer has the right to indicate whether his or her information should be available to anyone else (*i.e.*, a competitive supplier or marketer) or to the public in general. Therefore, the Company seeks protection for the names, addresses, and other customer-specific information in Attachments DIV 6-6-2-GAS and DIV 6-6-3-GAS.

B. Division 6-16-GAS

In Division 6-16-GAS, the Division requests the Company provide the 2007-2011, account-level, charge-off information for the gas distribution business in electronic data format. As part of its response to Division 6-16-GAS, the Company is providing as Attachments DIV 6-16-1-GAS through DIV 6-16-5-GAS, the account-level data in

electronic data format. These attachments contain customer-specific information, such as customer names, addresses, and account numbers. As an additional measure, the Company has replaced certain customer-specific information (i.e., customer account numbers) by altering data and headings in the attachments for purposes of confidentiality. Similar to Attachments DIV 6-6-2-GAS and DIV 6-6-3-GAS discussed above, customer-specific information is proprietary to the customer, and only that customer has the right to indicate whether his or her information should be available to anyone else (i.e., a competitive supplier or marketer) or to the public in general. Therefore, the Company seeks protection for customers' names and addresses listed in columns D and S, respectively, in Attachments DIV 6-16-1-GAS through DIV 6-16-5-GAS.

II. LEGAL STANDARD

Rule 1.2(g) of the Commission's Rules of Practice and Procedure provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(5)(i). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(5)(i)(B) provides that the following records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001). The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. Providence Journal, 774 A.2d at 47. If the answer to the first question is affirmative, then the question becomes whether the information is “of a kind that would customarily not be released to the public by the person from whom it was obtained.” Id.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established by the Court in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under this balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest in disclosure of information pending before regulatory agencies.

III. BASIS FOR CONFIDENTIALITY

Attachment DIV 6-6-2-GAS, Attachment DIV 6-6-3-GAS, and Attachments DIV 6-16-1-GAS through DIV 6-16-5-GAS provide detailed information including confidential customer-specific information such as names, addresses, and account numbers that are treated as confidential within the Company and are not disseminated outside the Company. Moreover, the Commission has recognized each customer’s right to control dissemination of his or her account information, address and other personal

information. Such customer-specific information is proprietary to the customer and only the customer has the right to indicate whether such information should be available in the public domain.

Consistent with this precedent, the Company seeks protection for certain customer-specific information that is confidential, commercially sensitive, and proprietary from public disclosure. This material, therefore, must remain confidential to preserve the Company's customers' privacy interests. Accordingly, in this case the need to ensure that the confidentiality of this commercially sensitive information outweighs any public interest in disclosure of the information. The Company has provided all other portions of Attachment DIV 6-6-2-GAS, Attachment DIV 6-6-3-GAS, and Attachments DIV 6-16-1-GAS through DIV 6-16-5-GAS as public documents with altered data and headings related to customer-specific information.

IV. CONCLUSION

In light of the foregoing, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

**THE NARRAGANSETT ELECTRIC
COMPANY**

By its attorney,



Celia B. O'Brien (RI #4484)
280 Melrose Street
Providence, RI 02907
(781) 907-2153

Dated: July 2, 2012

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Janea Dunne

July 2, 2012
Date

**National Grid (NGrid) – Request for Change in Electric & Gas Distribution Rates
Docket No. 4323 – Service List updated on 6/22/12**

Name/Address	E-mail Distribution	Phone
Celia B. O'Brien, Esq. National Grid 280 Melrose St. Providence, RI 02907	Celia.obrien@us.ngrid.com	781-907-2153
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File original & 11 copies w/: Luly E. Massaro, Commission Clerk Public Utilities Commission 89 Jefferson Blvd. Warwick, RI 02888	Lmassaro@puc.state.ri.us	401-780-2107
	Anault@puc.state.ri.us	
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	Sccamara@puc.state.ri.us	

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
Discovery Log

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 1						
Division Set 1	Division 1-1-ELEC	05/09/2012	05/25/2012	Michael D. Laflamme	Att. DIV 1-1-ELEC	
Division Set 1	Division 1-2-ELEC	05/09/2012	05/25/2012	Michael D. Laflamme	Att. DIV 1-2-ELEC	
Division Set 1	Division 1-3-ELEC	05/09/2012	05/25/2012	Michael D. Laflamme	Att. DIV 1-3-ELEC	
Division Set 1	Division 1-4-ELEC	05/09/2012	05/25/2012	Michael D. Laflamme	Att. DIV 1-4-ELEC	
Division Set 1	Division 1-5-ELEC	05/09/2012	05/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-6-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme	Att. DIV 1-6-ELEC	
Division Set 1	Division 1-7-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-8-ELEC	05/09/2012	05/25/2012	Michael D. Laflamme	Att. DIV 1-8-ELEC	
Division Set 1	Division 1-9-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme	Att. DIV 1-9-ELEC	
Division Set 1	Division 1-10-ELEC	05/09/2012	05/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-11-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme	Att. DIV 1-11-ELEC	
Division Set 1	Division 1-12-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-13-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme	Att. DIV 1-13-ELEC	
Division Set 1	Division 1-14-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-15-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-16-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-17-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-18-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-19-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-20-ELEC	05/09/2012	05/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-21-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme	Att. DIV 1-21-ELEC	
Division Set 1	Division 1-22-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-23-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme	Att. DIV 1-23-ELEC	
Division Set 1	Division 1-24-ELEC	05/09/2012	05/25/2012	Michael D. Laflamme		
Division Set 1	Division 1-25-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-26-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-27-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme	Att. DIV 1-27-ELEC	
Division Set 1	Division 1-28-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		

The Narragansett Electric Company
d/b/a National Grid
R.I.P.U.C. Docket No. 4323
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DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 1	Division 1-29-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme	Att. DIV 1-29-ELEC	
Division Set 1	Division 1-30-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
Division Set 1	Division 1-31-ELEC	05/09/2012	05/23/2012	Michael D. Laflamme		
DIVISION SET 2						
Division Set 2	Division 2-1-GAS	05/14/2012	05/25/2012	Michael D. Laflamme	Att. DIV 2-1-GAS	
Division Set 2	Division 2-2-GAS	05/14/2012	05/25/2012	Michael D. Laflamme	Att. DIV 2-2-GAS	
Division Set 2	Division 2-3-GAS	05/14/2012	05/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-4-GAS	05/14/2012	05/25/2012	Michael D. Laflamme	Att. DIV 2-4-GAS	
Division Set 2	Division 2-5-GAS	05/14/2012	05/25/2012	Michael D. Laflamme		
Division Set 2	Division 2-6-GAS	05/14/2012	05/25/2012	Michael D. Laflamme	Att. DIV 2-6-GAS	
Division Set 2	Division 2-7-GAS	05/14/2012	05/25/2012	Michael D. Laflamme	Att. DIV 2-7-GAS	
Division Set 2	Division 2-8-GAS	05/14/2012	05/25/2012	Michael D. Laflamme	Att. DIV 2-8-GAS	
Division Set 2	Division 2-9-GAS	05/14/2012	05/25/2012	Michael D. Laflamme	Att. DIV 2-9-GAS	
Division Set 2	Division 2-10-GAS	05/14/2012	05/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-11-GAS	05/14/2012	05/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-12-GAS	05/14/2012	05/25/2012	Michael D. Laflamme	Att. DIV 2-12-GAS	
Division Set 2	Division 2-13-GAS	05/14/2012	05/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-14-GAS	05/14/2012	05/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-15-GAS	05/14/2012	05/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-16-GAS	05/14/2012	05/29/2012	Michael D. Laflamme	Att. DIV 2-16-1-GAS Att. DIV 2-16-2-GAS Att. DIV 2-16-3-GAS	
Division Set 2	Division 2-17-GAS	05/14/2012	05/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-18-GAS	05/14/2012	05/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-19-GAS	05/14/2012	05/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-20-GAS	05/14/2012	05/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-21-GAS	05/14/2012	05/29/2012	Michael D. Laflamme	Att. DIV 2-21-GAS	
Division Set 2	Division 2-22-GAS	05/14/2012	05/29/2012	Michael D. Laflamme	Att. DIV 2-22-GAS	
Division Set 2	Division 2-23-GAS	05/14/2012	05/29/2012	Michael D. Laflamme	Att. DIV 2-23-GAS	
Division Set 2	Division 2-24-GAS	05/14/2012	05/29/2012	Michael D. Laflamme		
Division Set 2	Division 2-25-GAS	05/14/2012	05/29/2012	Michael D. Laflamme		

The Narragansett Electric Company
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DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
DIVISION SET 3						
Division Set 3	Division 3-1-ELEC/GAS	05/30/2012	06/11/2012	Michael D. Laflamme	Att. DIV 3-1-ELEC/GAS	
Division Set 3	Division 3-2-ELEC/GAS	05/30/2012	06/13/2012	Michael D. Laflamme	Att. DIV 3-2-ELEC/GAS	
Division Set 3	Division 3-3-ELEC/GAS	05/30/2012	06/12/2012	Robert B. Hevert	Att. DIV 3-3-ELEC/GAS	
Division Set 3	Division 3-4-ELEC/GAS	05/30/2012	06/12/2012	Robert B. Hevert		
Division Set 3	Division 3-5-ELEC/GAS	05/30/2012	06/12/2012	Robert B. Hevert	Att. DIV 3-5-ELEC/GAS	
Division Set 3	Division 3-6-ELEC/GAS	05/30/2012	06/13/2012	Michael D. Laflamme	Att. DIV 3-6-ELEC/GAS (Redacted)	Att. DIV 3-6-ELEC/GAS (Confidential)
Division Set 3	Division 3-7-ELEC/GAS	05/30/2012	06/11/2012	Michael D. Laflamme	Att. DIV 3-7-1-ELEC/GAS Att. DIV 3-7-2-ELEC/GAS Att. DIV 3-7-3-ELEC/GAS	
Division Set 3	Division 3-8-ELEC/GAS	05/30/2012	06/12/2012	Legal Department and Robert B. Hevert		
Division Set 3	Division 3-9-ELEC/GAS	05/30/2012	06/11/2012	Mustally Hussain	Att. DIV 3-9-1-ELEC/GAS Att. DIV 3-9-2-ELEC/GAS Att. DIV 3-9-3-ELEC/GAS Att. DIV 3-9-4-ELEC/GAS Att. DIV 3-9-5-ELEC/GAS Att. DIV 3-9-6-ELEC/GAS Att. DIV 3-9-7-ELEC/GAS Att. DIV 3-9-8-ELEC/GAS Att. DIV 3-9-9-ELEC/GAS	
Division Set 3	Division 3-10-ELEC/GAS	05/30/2012	06/11/2012	Mustally Husain	Att. DIV 3-10-ELEC/GAS	
Division Set 3	Division 3-11-ELEC/GAS	05/30/2012	06/11/2012	Michael D. Laflamme	Att. DIV 3-11-ELEC/GAS	
Division Set 3	Division 3-12-ELEC/GAS	05/30/2012	06/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-13-ELEC/GAS	05/30/2012	06/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-14-ELEC/GAS	05/30/2012	06/13/2012	Michael D. Laflamme		
Division Set 3	Division 3-15-ELEC/GAS	05/30/2012	06/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-16-ELEC/GAS	05/30/2012	06/11/2012	Michael D. Laflamme		
Division Set 3	Division 3-17-ELEC/GAS	05/30/2012	06/11/2012	Michael D. Laflamme	Att. DIV 3-17-ELEC/GAS	
Division Set 3	Division 3-18-ELEC/GAS	05/30/2012	06/12/2012	Robert B. Hevert		
Division Set 3	Division 3-19-ELEC	05/30/2012	06/12/2012	Robert B. Hevert		
Division Set 3	Division 3-20-ELEC/GAS	05/30/2012	06/12/2012	Robert B. Hevert		
Division Set 3	Division 3-21-ELEC/GAS	05/30/2012	06/12/2012	Robert B. Hevert		
Division Set 3	Division 3-22-ELEC/GAS	05/30/2012	06/12/2012	Robert B. Hevert	Att. DIV 3-22-ELEC/GAS	
Division Set 3	Division 3-23-ELEC/GAS	05/30/2012	06/12/2012	Robert B. Hevert	Att. DIV 3-23-ELEC/GAS	

The Narragansett Electric Company
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DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 3	Division 3-24-ELEC/GAS	05/30/2012	06/13/2012	Robert B. Hevert	Att. DIV 3-24-ELEC/GAS	
Division Set 3	Division 3-25-ELEC/GAS	05/30/2012	06/12/2012	Robert B. Hevert	Att. DIV 3-25-ELEC/GAS	
Division Set 3	Division 3-26-ELEC/GAS	05/30/2012	06/12/2012	Robert B. Hevert		
Division Set 3	Division 3-27-ELEC/GAS	05/30/2012	06/12/2012	Robert B. Hevert		
DIVISION SET 4						
Division Set 4	Division 4-1-GAS	06/07/2012		Paul M. Normand		
Division Set 4	Division 4-2-GAS	06/07/2012	06/19/2012	Paul M. Normand		
Division Set 4	Division 4-3-GAS	06/07/2012	06/20/2012	Ann E. Leary		
Division Set 4	Division 4-4-GAS	06/07/2012	06/19/2012	Paul M. Normand		
Division Set 4	Division 4-5-GAS	06/07/2012	06/19/2012	Paul M. Normand		
Division Set 4	Division 4-6-GAS	06/07/2012	06/20/2012	Ann E. Leary		
Division Set 4	Division 4-7-GAS	06/07/2012	06/20/2012	Ann E. Leary		
Division Set 4	Division 4-8-GAS	06/07/2012	06/19/2012	Ann E. Leary	Att. DIV 4-8-1-GAS Att. DIV 4-8-2-GAS Att. DIV 4-8-3-GAS Att. DIV 4-8-4-GAS Att. DIV 4-8-5-GAS	
Division Set 4	Division 4-9-GAS	06/07/2012	06/20/2012	Ann E. Leary		
Division Set 4	Division 4-10-GAS	06/07/2012	06/19/2012	Ann E. Leary	Att. DIV 4-10-GAS	
Division Set 4	Division 4-11-GAS	06/07/2012	06/20/2012	Ann E. Leary		
Division Set 4	Division 4-12-GAS	06/07/2012	06/20/2012	Ann E. Leary	Att. DIV 4-12-GAS	
Division Set 4	Division 4-13-GAS	06/07/2012	06/19/2012	Ann E. Leary and Michael D. Laflamme		
DIVISION SET 5						
Division Set 5	Division 5-1-ELEC	06/08/2012	06/26/2012	Evelyn M. Kaye	Att. DIV 5-1-ELEC	
Division Set 5	Division 5-2-ELEC	06/08/2012	06/29/2012	Evelyn M. Kaye	Att. DIV 5-2-1-ELEC Att. DIV 5-2-2-ELEC Att. DIV 5-2-3-ELEC	
Division Set 5	Division 5-3-ELEC	06/08/2012	06/26/2012	Evelyn M. Kaye	Att. DIV 5-3-1-ELEC Att. DIV 5-3-2-ELEC	
Division Set 5	Division 5-3-ELEC (Corrected)	06/08/2012	07/02/2012	Evelyn M. Kaye		
Division Set 5	Division 5-4-ELEC	06/08/2012	06/22/2012	Evelyn M. Kaye	Att. DIV 5-4-ELEC	
Division Set 5	Division 5-5-ELEC	06/08/2012	06/22/2012	Evelyn M. Kaye	Att. DIV 5-5-1-ELEC Att. DIV 5-5-2-ELEC	

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Division Set 5	Division 5-6-ELEC	06/08/2012	06/22/2012	Evelyn M. Kaye	Att. DIV 5-6-1-ELEC Att. DIV 5-6-2-ELEC Att. DIV 5-6-3-ELEC	
Division Set 5	Division 5-7-ELEC	06/08/2012	06/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-8-ELEC	06/08/2012	06/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-9-ELEC	06/08/2012	06/26/2012	Evelyn M. Kaye	Att. DIV 5-9-ELEC	
Division Set 5	Division 5-10-ELEC	06/08/2012	06/26/2012	Evelyn M. Kaye	Att. DIV 5-10-1-ELEC Att. DIV 5-10-2-ELEC	
Division Set 5	Division 5-11-ELEC	06/08/2012	06/26/2012	Evelyn M. Kaye	Att. DIV 5-11-1-ELEC Att. DIV 5-11-2-ELEC Att. DIV 5-11-3-ELEC Att. DIV 5-11-4-ELEC	
Division Set 5	Division 5-12-ELEC	06/08/2012	06/26/2012	Evelyn M. Kaye		
Division Set 5	Division 5-13-ELEC	06/08/2012	06/22/2012	Evelyn M. Kaye		
Division Set 5	Division 5-14-ELEC	06/08/2012	06/22/2012	Evelyn M. Kaye	Att. DIV 5-14-ELEC	
Division Set 5	Division 5-15-ELEC	06/08/2012	06/22/2012	Evelyn M. Kaye	Att. DIV 5-15-ELEC	
Division Set 5	Division 5-16-ELEC	06/08/2012	06/29/2012	Evelyn M. Kaye	Att. DIV 5-16-1-ELEC Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (REDACTED)	Att. DIV 5-16-2-ELEC Att. DIV 5-16-3-ELEC Att. DIV 5-16-4-ELEC (CONFIDENTIAL)
DIVISION SET 6						
Division Set 6	Division 6-1-GAS	06/08/2012	07/02/2012	Evelyn M. Kaye	Att. DIV 6-1-GAS	
Division Set 6	Division 6-2-GAS	06/08/2012	07/02/2012	Evelyn M. Kaye	Att. DIV 6-2-1-GAS Att. DIV 6-2-2-GAS	
Division Set 6	Division 6-3-GAS	06/08/2012	06/26/2012	Evelyn M. Kaye	Att. DIV 6-3-GAS	
Division Set 6	Division 6-4-GAS	06/08/2012	06/26/2012	Evelyn M. Kaye	Att. DIV 6-4-1-GAS Att. DIV 6-4-2-GAS	
Division Set 6	Division 6-5-GAS	06/08/2012	06/26/2012	Evelyn M. Kaye	Att. DIV 6-5-GAS	
Division Set 6	Division 6-6-GAS	06/08/2012	07/02/2012	Evelyn M. Kaye	Att. DIV 6-6-1-GAS Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (REDACTED)	Att. DIV 6-6-2-GAS Att. DIV 6-6-3-GAS (CONFIDENTIAL)
Division Set 6	Division 6-7-GAS	06/08/2012	06/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-8-GAS	06/08/2012	06/22/2012	Evelyn M. Kaye		
Division Set 6	Division 6-9-GAS	06/08/2012	06/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-10-GAS	06/08/2012	06/26/2012	Evelyn M. Kaye	Att. DIV 6-10-1-GAS Att. DIV 6-10-2-GAS	
Division Set 6	Division 6-11-GAS	06/08/2012	06/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-12-GAS	06/08/2012	06/26/2012	Evelyn M. Kaye		
Division Set 6	Division 6-13-GAS	06/08/2012	06/22/2012	Evelyn M. Kaye		

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Division Set 6	Division 6-14-GAS	06/08/2012	06/26/2012	Evelyn M. Kaye	Att. DIV 6-14-GAS	
Division Set 6	Division 6-15-GAS	06/08/2012	06/26/2012	Evelyn M. Kaye	Att. DIV 6-15-1-GAS Att. DIV 6-15-2-GAS Att. DIV 6-15-3-GAS	
Division Set 6	Division 6-16-GAS	06/08/2012	07/02/2012	Evelyn M. Kaye	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (REDACTED)	Att. DIV 6-16-1-GAS Att. DIV 6-16-2-GAS Att. DIV 6-16-3-GAS Att. DIV 6-16-4-GAS Att. DIV 6-16-5-GAS (CONFIDENTIAL)
DIVISION SET 7						
Division Set 7	Division 7-1-GAS	06/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-2-ELEC	06/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-3-ELEC/GAS	06/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-4-ELEC/GAS	06/12/2012		Evelyn M. Kaye		
Division Set 7	Division 7-5-ELEC/GAS	06/12/2012	06/28/2012	Evelyn M. Kaye	Att. DIV 7-5-ELEC/GAS	
Division Set 7	Division 7-6-ELEC	06/12/2012	06/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-7-GAS	06/12/2012	06/25/2012	Evelyn M. Kaye		
Division Set 7	Division 7-8-ELEC/GAS	06/12/2012	06/28/2012	Evelyn M. Kaye		
DIVISION SET 8						
Division Set 8	Division 8-1-ELEC	06/14/2012	06/25/2012	Michael D. Laflamme	Att. DIV 8-1-ELEC	
Division Set 8	Division 8-2-ELEC	06/14/2012	06/25/2012	Michael D. Laflamme	Att. DIV 8-2-ELEC	
Division Set 8	Division 8-3-ELEC	06/14/2012		Michael D. Laflamme		
Division Set 8	Division 8-4-ELEC	06/14/2012	06/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-5-ELEC	06/14/2012		Michael D. Laflamme		
Division Set 8	Division 8-6-ELEC	06/14/2012		Michael D. Laflamme		
Division Set 8	Division 8-7-ELEC	06/14/2012		Maureen P. Heaphy		
Division Set 8	Division 8-8-ELEC	06/14/2012	06/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-9-ELEC	06/14/2012	06/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-10-ELEC	06/14/2012	06/25/2012	Michael D. Laflamme		
Division Set 8	Division 8-11-ELEC	06/14/2012	06/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-12-ELEC	06/14/2012	06/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-13-ELEC	06/14/2012		Michael D. Laflamme		

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DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
Division Set 8	Division 8-14-ELEC	06/14/2012	06/27/2012	Michael D. Laflamme		
Division Set 8	Division 8-15-ELEC	06/14/2012	06/27/2012	Michael D. Laflamme	Att. DIV 8-15-1-ELEC Att. DIV 8-15-2-ELEC	
Division Set 8	Division 8-16-ELEC	06/14/2012	06/27/2012	Michael D. Laflamme	Att. DIV 8-16-ELEC	
DIVISION SET 9						
Division Set 9	Division 9-1-GAS	06/14/2012	07/02/2012	Michael D. Laflamme		
Division Set 9	Division 9-2-GAS	06/14/2012	07/02/2012	Michael D. Laflamme	Att. DIV 9-2-GAS	
Division Set 9	Division 9-3-GAS	06/14/2012	06/27/2012	Michael D. Laflamme		
Division Set 9	Division 9-4-GAS	06/14/2012	06/27/2012	Michael D. Laflamme & Susan L. Fleck		
Division Set 9	Division 9-5-GAS	06/14/2012	06/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-6-GAS	06/14/2012	06/27/2012	A. Leo Silvestrini	Att. DIV 9-6-GAS	
Division Set 9	Division 9-7-GAS	06/14/2012	06/27/2012	A. Leo Silvestrini		
Division Set 9	Division 9-8-GAS	06/14/2012	06/27/2012	A. Leo Silvestrini	Att. DIV 9-8-GAS	
Division Set 9	Division 9-9-GAS	06/14/2012	06/27/2012	A. Leo Silvestrini		

DATA SET	DATA REQUEST	DATE ISSUED	DATE FILED	WITNESS	ATTACHMENT	CONFIDENTIAL ATTACHMENT
COMMISSION SET 1						
Commission Set 1	Commission 1-30-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-31-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-32-ELEC	5/24/2012	6/4/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-33-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-34-ELEC	5/24/2012	6/7/2012	Alfred P. Morrissey		
Commission Set 1	Commission 1-35-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-36-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme	Att. COMM 1-36-ELEC/GAS	
Commission Set 1	Commission 1-37-GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-38-ELEC	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-39-ELEC/GAS	5/24/2012	6/7/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-40-ELEC/GAS	5/24/2012	6/7/2012	Ann E. Leary & Jeanne Lloyd	Att. COMM 1-40-ELEC/GAS	
Commission Set 1	Commission 1-41-ELEC/GAS	5/24/2012	6/6/2012	Robert B. Hevert		
Commission Set 1	Commission 1-42-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-43-ELEC/GAS	5/24/2012	6/6/2012	Michael D. Laflamme		
Commission Set 1	Commission 1-44-ELEC/GAS	5/24/2012	6/7/2012	Maureen P. Heaphy	Att. COMM 1-44-ELEC/GAS	
Commission Set 1	Commission 1-45-ELEC/GAS	5/24/2012	6/6/2012	Stephen F. Doucette		
Commission Set 1	Commission 1-46-GAS	5/24/2012	6/7/2012	Ann E. Leary		

Division 6-1-GAS

Request:

Please provide the total number of Gas Company customers (i.e., accountholders) by month for 2007-2011, including the following breakdown:

- a) Standard-Residential accounts
- b) Protected-Residential accounts (i.e., coded as low income, elderly, handicapped, etc.)
- c) Residential heat accounts
- d) Residential non-heat accounts
- e) Commercial accounts
- f) Industrial accounts

Response:

Please see Attachment DIV 6-1-GAS. The Company did not have a residential standard and residential protected breakdown of accounts prior to April 2009, so the months prior to that were allocated by the standard and protected split of the residential accounts for April 2009 and beyond.

**NARRAGANSETT GAS
BILL ACCOUNTS**

Revenue Year	Res / Comm Indicator	Revenue Month											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2007	R Standard	196,963	194,494	194,812	195,962	194,346	193,381	193,601	193,510	194,000	195,477	197,427	197,738
2007	R Protected	28,738	31,188	30,960	28,765	28,763	28,722	27,596	27,193	27,065	26,903	27,300	28,162
		225,701	225,682	225,772	224,727	223,109	222,103	221,197	220,703	221,065	222,380	224,727	225,900
2007	Res Heat	193,198	193,367	193,505	192,556	191,007	190,072	189,224	188,747	189,081	190,389	192,730	193,904
2007	Res Non-Heat	32,503	32,315	32,267	32,171	32,102	32,031	31,973	31,956	31,984	31,991	31,997	31,996
		225,701	225,682	225,772	224,727	223,109	222,103	221,197	220,703	221,065	222,380	224,727	225,900
2007	C&I	23,488	23,506	23,580	23,383	23,209	23,042	22,845	22,764	22,772	22,844	23,314	23,540
	Total	249,189	249,188	249,352	248,110	246,318	245,145	244,042	243,467	243,837	245,224	248,041	249,440
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	R Standard	197,421	195,054	195,017	193,441	192,774	192,800	192,735	192,189	192,199	194,559	197,768	199,136
2008	R Protected	28,805	31,278	30,992	31,627	31,156	29,960	28,755	29,014	29,012	28,525	27,579	27,435
		226,226	226,332	226,009	225,068	223,930	222,760	221,490	221,203	221,211	223,084	225,347	226,571
2008	Res Heat	194,327	194,525	194,316	193,500	192,470	191,410	190,200	189,935	189,947	191,776	193,986	195,225
2008	Res Non-Heat	31,899	31,807	31,693	31,568	31,460	31,350	31,290	31,268	31,264	31,308	31,361	31,346
		226,226	226,332	226,009	225,068	223,930	222,760	221,490	221,203	221,211	223,084	225,347	226,571
2008	C&I	23,647	23,643	23,621	23,465	23,310	23,096	22,937	22,724	22,659	22,909	23,213	23,528
	Total	249,873	249,975	249,630	248,533	247,240	245,856	244,427	243,927	243,870	245,993	248,560	250,099
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	R Standard	199,764	199,325	196,978	196,819	195,907	194,234	194,965	194,718	194,906	196,926	197,898	198,337
2009	R Protected	27,521	28,001	30,054	28,891	28,995	28,849	27,791	27,363	27,192	27,102	27,365	28,247
		227,285	227,326	227,032	225,710	224,902	223,083	222,756	222,081	222,098	224,028	225,263	226,584
2009	Res Heat	196,041	196,380	196,304	195,139	194,459	192,812	192,550	191,975	192,054	193,982	195,208	196,686
2009	Res Non-Heat	31,244	30,946	30,728	30,571	30,443	30,271	30,206	30,106	30,044	30,046	30,055	29,898
		227,285	227,326	227,032	225,710	224,902	223,083	222,756	222,081	222,098	224,028	225,263	226,584
2009	C&I	23,652	23,667	23,467	23,333	23,189	22,993	22,879	22,659	22,736	23,040	23,253	23,602
	Total	250,937	250,993	250,499	249,043	248,091	246,076	245,635	244,740	244,834	247,068	248,516	250,186
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2010	R Standard	198,009	195,928	196,365	194,810	194,007	193,588	193,889	193,143	193,245	195,085	198,421	200,062
2010	R Protected	28,891	31,418	31,207	31,850	31,355	30,083	28,927	29,158	29,170	28,602	27,670	27,562
		226,900	227,346	227,572	226,660	225,362	223,671	222,816	222,301	222,415	223,687	226,091	227,624
2010	Res Heat	197,467	198,382	198,776	198,142	197,041	195,513	194,951	194,483	194,773	196,027	198,376	200,007
2010	Res Non-Heat	29,433	28,964	28,796	28,518	28,321	28,158	27,865	27,818	27,642	27,660	27,715	27,617
		226,900	227,346	227,572	226,660	225,362	223,671	222,816	222,301	222,415	223,687	226,091	227,624
2010	C&I	23,697	23,735	23,633	23,406	23,207	23,004	22,847	22,742	22,750	22,988	23,373	23,723
	Total	250,597	251,081	251,205	250,066	248,569	246,675	245,663	245,043	245,165	246,675	249,464	251,347
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2011	R Standard	200,593	200,234	197,915	195,636	194,129	194,524	194,465	194,428	194,688	195,261	196,461	199,052
2011	R Protected	27,635	28,128	30,197	31,726	31,602	29,880	29,326	28,959	28,763	28,815	29,545	27,970
		228,228	228,362	228,112	227,362	225,731	224,404	223,791	223,387	223,451	224,076	226,006	227,022
2011	Res Heat	200,705	201,070	200,970	200,373	198,864	197,666	197,144	196,767	196,840	197,556	199,476	200,546
2011	Res Non-Heat	27,523	27,292	27,142	26,989	26,867	26,738	26,647	26,620	26,611	26,520	26,530	26,476
		228,228	228,362	228,112	227,362	225,731	224,404	223,791	223,387	223,451	224,076	226,006	227,022
2011	C&I	23,835	23,848	23,778	23,564	23,346	23,167	23,064	22,985	22,978	23,134	23,442	23,712
	Total	252,063	252,210	251,890	250,926	249,077	247,571	246,855	246,372	246,429	247,210	249,448	250,734

Division 6-2-GAS

Request:

For 2007-2011, please provide the following information for the Gas Company's total standard-residential, protected-residential, commercial and industrial customers:

- a) Monthly sales revenue
- b) Number of monthly bills
- c) Average monthly bill amount
- d) Commodity related percentage portion of each average bill
- e) Monthly usage
- f) Average monthly usage

Note: Please provide an electronic version of this data with the response.

Response:

- a) & c) Please see Attachment DIV 6-2-1-GAS.
- b) Please see Attachment DIV 6-1-GAS previously provided.
- d) This information will be supplied in a supplemental response.
- e) & f) Please see Attachment DIV 6-2-2-GAS.

**NARRAGANSETT GAS
REVENUE**

Revenue Year	Res / Comm Indicator	Revenue Month											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2007	R Standard	\$ 33,490,758	\$ 47,333,681	\$ 45,086,320	\$ 31,196,533	\$ 18,700,006	\$ 10,086,936	\$ 7,659,002	\$ 6,733,638	\$ 7,848,690	\$ 8,034,853	\$ 15,022,667	\$ 30,863,186
2007	R Protected	\$ 3,207,426	\$ 3,997,288	\$ 5,227,869	\$ 4,243,989	\$ 2,733,356	\$ 1,731,522	\$ 1,489,230	\$ 1,306,398	\$ 1,290,460	\$ 1,323,081	\$ 2,095,346	\$ 3,711,661
2007	Res Sub1	\$ 36,698,184	\$ 51,330,969	\$ 50,314,189	\$ 35,440,522	\$ 21,433,362	\$ 11,818,458	\$ 9,148,232	\$ 8,040,036	\$ 9,139,150	\$ 9,357,934	\$ 17,118,013	\$ 34,574,847
2007	Res Heat	\$ 35,438,644	\$ 49,995,037	\$ 48,958,897	\$ 34,232,737	\$ 20,324,123	\$ 10,866,797	\$ 8,295,881	\$ 7,255,671	\$ 8,293,238	\$ 8,543,178	\$ 16,078,061	\$ 33,352,204
2007	Res Non-Heat	\$ 1,259,540	\$ 1,335,932	\$ 1,355,292	\$ 1,207,785	\$ 1,109,239	\$ 951,661	\$ 852,351	\$ 784,365	\$ 845,912	\$ 814,756	\$ 1,039,952	\$ 1,222,643
2007	Res Sub2	\$ 36,698,184	\$ 51,330,969	\$ 50,314,189	\$ 35,440,522	\$ 21,433,362	\$ 11,818,458	\$ 9,148,232	\$ 8,040,036	\$ 9,139,150	\$ 9,357,934	\$ 17,118,013	\$ 34,574,847
2007	C&I	\$ 16,294,902	\$ 23,152,058	\$ 22,389,398	\$ 15,417,782	\$ 9,325,848	\$ 5,569,849	\$ 4,497,624	\$ 4,319,154	\$ 4,697,648	\$ 4,845,166	\$ 8,833,522	\$ 14,581,681
2007	Total	\$ 52,993,086	\$ 74,483,027	\$ 72,703,587	\$ 50,858,304	\$ 30,759,210	\$ 17,388,307	\$ 13,645,856	\$ 12,359,190	\$ 13,836,798	\$ 14,203,100	\$ 25,951,535	\$ 49,156,528
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	R Standard	\$ 43,461,703	\$ 44,233,393	\$ 36,673,402	\$ 27,083,659	\$ 17,881,002	\$ 9,996,815	\$ 7,187,707	\$ 7,492,648	\$ 7,098,017	\$ 8,875,765	\$ 17,810,686	\$ 32,700,736
2008	R Protected	\$ 4,170,469	\$ 4,471,476	\$ 4,901,693	\$ 4,820,200	\$ 3,971,172	\$ 2,637,049	\$ 1,960,631	\$ 1,800,853	\$ 1,715,927	\$ 1,711,537	\$ 2,403,387	\$ 3,721,707
2008	Res Sub1	\$ 47,632,172	\$ 48,704,869	\$ 41,575,095	\$ 31,903,859	\$ 21,852,174	\$ 12,633,864	\$ 9,148,338	\$ 9,293,501	\$ 8,813,944	\$ 10,587,302	\$ 20,214,073	\$ 36,422,443
2008	Res Heat	\$ 46,202,776	\$ 47,184,205	\$ 40,067,799	\$ 30,691,304	\$ 20,696,986	\$ 11,664,332	\$ 8,459,941	\$ 8,420,931	\$ 8,020,821	\$ 9,741,556	\$ 18,995,336	\$ 34,903,799
2008	Res Non-Heat	\$ 1,429,396	\$ 1,520,664	\$ 1,507,296	\$ 1,212,555	\$ 1,155,188	\$ 969,532	\$ 688,397	\$ 872,570	\$ 793,123	\$ 845,746	\$ 1,218,737	\$ 1,518,644
2008	Res Sub2	\$ 47,632,172	\$ 48,704,869	\$ 41,575,095	\$ 31,903,859	\$ 21,852,174	\$ 12,633,864	\$ 9,148,338	\$ 9,293,501	\$ 8,813,944	\$ 10,587,302	\$ 20,214,073	\$ 36,422,443
2008	C&I	\$ 20,837,893	\$ 21,002,354	\$ 22,130,987	\$ 10,828,073	\$ 8,358,816	\$ 5,869,945	\$ 5,371,661	\$ 5,279,602	\$ 4,297,126	\$ 6,650,217	\$ 10,129,598	\$ 15,110,149
2008	Total	\$ 68,470,065	\$ 69,707,223	\$ 63,706,082	\$ 42,731,932	\$ 30,210,990	\$ 18,503,809	\$ 14,519,999	\$ 14,573,103	\$ 13,111,070	\$ 17,237,519	\$ 30,343,671	\$ 51,532,592
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	R Standard	\$ 45,434,110	\$ 50,340,829	\$ 38,302,360	\$ 29,289,437	\$ 15,073,463	\$ 9,335,135	\$ 8,852,123	\$ 7,312,895	\$ 7,162,048	\$ 10,138,786	\$ 17,034,807	\$ 27,983,267
2009	R Protected	\$ 4,395,312	\$ 4,786,004	\$ 6,000,790	\$ 5,490,998	\$ 4,053,783	\$ 2,464,805	\$ 2,110,254	\$ 1,798,900	\$ 1,743,290	\$ 1,764,106	\$ 2,537,700	\$ 2,885,493
2009	Res Sub1	\$ 49,829,422	\$ 55,126,834	\$ 44,303,149	\$ 34,780,435	\$ 19,127,247	\$ 11,799,940	\$ 10,962,377	\$ 9,111,795	\$ 8,905,339	\$ 11,902,892	\$ 19,572,506	\$ 30,868,760
2009	Res Heat	\$ 47,896,637	\$ 53,205,780	\$ 42,612,517	\$ 33,197,747	\$ 18,001,568	\$ 10,895,410	\$ 9,984,026	\$ 8,281,155	\$ 8,092,343	\$ 10,972,947	\$ 18,430,099	\$ 29,464,409
2009	Res Non-Heat	\$ 1,932,785	\$ 1,921,053	\$ 1,690,632	\$ 1,582,688	\$ 1,125,678	\$ 904,530	\$ 978,351	\$ 830,640	\$ 812,995	\$ 929,946	\$ 1,142,408	\$ 1,404,351
2009	Res Sub2	\$ 49,829,422	\$ 55,126,834	\$ 44,303,149	\$ 34,780,435	\$ 19,127,247	\$ 11,799,940	\$ 10,962,377	\$ 9,111,795	\$ 8,905,339	\$ 11,902,892	\$ 19,572,506	\$ 30,868,760
2009	C&I	\$ 21,853,154	\$ 21,536,412	\$ 18,702,365	\$ 15,076,516	\$ 8,487,431	\$ 6,975,584	\$ 5,628,111	\$ 5,191,841	\$ 3,310,294	\$ 5,876,569	\$ 9,791,317	\$ 11,758,889
2009	Total	\$ 71,682,576	\$ 76,663,246	\$ 63,005,514	\$ 49,856,951	\$ 27,614,677	\$ 18,775,525	\$ 16,590,488	\$ 14,303,636	\$ 12,215,632	\$ 17,779,461	\$ 29,363,824	\$ 42,627,648
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2010	R Standard	\$ 49,867,766	\$ 44,144,712	\$ 35,932,957	\$ 21,731,168	\$ 13,457,278	\$ 9,003,708	\$ 7,581,444	\$ 6,817,510	\$ 7,227,785	\$ 8,697,287	\$ 15,491,318	\$ 30,419,880
2010	R Protected	\$ 4,150,166	\$ 5,553,450	\$ 5,478,544	\$ 3,939,640	\$ 2,894,312	\$ 1,985,654	\$ 1,755,802	\$ 1,638,124	\$ 1,546,885	\$ 1,542,618	\$ 2,197,595	\$ 2,757,402
2010	Res Sub1	\$ 54,017,932	\$ 49,698,162	\$ 41,411,500	\$ 25,670,808	\$ 16,351,590	\$ 10,989,363	\$ 9,337,246	\$ 8,455,634	\$ 8,774,670	\$ 10,239,904	\$ 17,688,913	\$ 33,177,282
2010	Res Heat	\$ 52,082,739	\$ 48,074,043	\$ 39,936,224	\$ 24,511,032	\$ 15,395,726	\$ 10,175,022	\$ 8,575,192	\$ 7,777,624	\$ 8,062,236	\$ 9,447,053	\$ 16,810,470	\$ 32,002,750
2010	Res Non-Heat	\$ 1,935,193	\$ 1,624,119	\$ 1,475,276	\$ 1,159,776	\$ 955,864	\$ 814,340	\$ 762,054	\$ 678,010	\$ 712,434	\$ 792,851	\$ 878,443	\$ 1,174,532
2010	Res Sub2	\$ 54,017,932	\$ 49,698,162	\$ 41,411,500	\$ 25,670,808	\$ 16,351,590	\$ 10,989,363	\$ 9,337,246	\$ 8,455,634	\$ 8,774,670	\$ 10,239,904	\$ 17,688,913	\$ 33,177,282
2010	C&I	\$ 22,827,371	\$ 18,472,386	\$ 16,643,463	\$ 10,957,544	\$ 7,081,673	\$ 5,384,810	\$ 4,837,287	\$ 4,138,360	\$ 4,567,227	\$ 4,941,668	\$ 7,616,620	\$ 13,366,921
2010	Total	\$ 76,845,303	\$ 68,170,548	\$ 58,054,964	\$ 36,628,353	\$ 23,433,263	\$ 16,374,173	\$ 14,174,533	\$ 12,593,995	\$ 13,341,897	\$ 15,181,572	\$ 25,305,533	\$ 46,544,203
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2011	R Standard	\$ 42,995,032	\$ 43,523,941	\$ 36,375,849	\$ 26,906,956	\$ 13,875,463	\$ 8,901,817	\$ 7,292,022	\$ 6,874,073	\$ 7,345,614	\$ 7,640,524	\$ 15,410,059	\$ 21,552,145
2011	R Protected	\$ 3,533,941	\$ 3,798,322	\$ 4,577,460	\$ 4,303,454	\$ 3,215,222	\$ 2,097,415	\$ 1,540,523	\$ 1,248,595	\$ 1,180,822	\$ 1,251,932	\$ 1,863,472	\$ 2,043,068
2011	Res Sub1	\$ 46,528,972	\$ 47,322,263	\$ 40,953,309	\$ 31,210,410	\$ 17,090,685	\$ 10,999,232	\$ 8,832,545	\$ 8,122,668	\$ 8,526,436	\$ 8,892,456	\$ 17,273,531	\$ 23,595,214
2011	Res Heat	\$ 45,117,381	\$ 45,942,940	\$ 39,671,534	\$ 30,084,241	\$ 16,210,423	\$ 10,234,108	\$ 8,143,096	\$ 7,489,681	\$ 7,856,931	\$ 8,216,930	\$ 16,379,887	\$ 22,571,645
2011	Res Non-Heat	\$ 1,411,591	\$ 1,379,322	\$ 1,281,775	\$ 1,126,169	\$ 880,262	\$ 765,124	\$ 689,449	\$ 632,987	\$ 669,505	\$ 675,526	\$ 893,645	\$ 1,023,568
2011	Res Sub2	\$ 46,528,972	\$ 47,322,263	\$ 40,953,309	\$ 31,210,410	\$ 17,090,685	\$ 10,999,232	\$ 8,832,545	\$ 8,122,668	\$ 8,526,436	\$ 8,892,456	\$ 17,273,531	\$ 23,595,214
2011	C&I	\$ 18,328,565	\$ 18,801,863	\$ 16,296,804	\$ 12,313,504	\$ 7,132,373	\$ 5,231,109	\$ 4,814,815	\$ 4,104,353	\$ 4,512,747	\$ 4,762,808	\$ 7,851,605	\$ 9,951,224
2011	Total	\$ 64,857,537	\$ 66,124,125	\$ 57,250,112	\$ 43,523,914	\$ 24,223,058	\$ 16,230,341	\$ 13,647,360	\$ 12,227,020	\$ 13,039,183	\$ 13,655,264	\$ 25,125,136	\$ 33,546,437

**NARRAGANSETT GAS
AVERAGE BILLS**

Revenue Year	Res / Comm Indicator	Revenue Month											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2007	R Standard	\$ 170.04	\$ 243.37	\$ 231.43	\$ 159.20	\$ 96.22	\$ 52.16	\$ 39.56	\$ 34.80	\$ 40.46	\$ 41.10	\$ 76.09	\$ 156.08
2007	R Protected	\$ 111.61	\$ 128.17	\$ 168.86	\$ 147.54	\$ 95.03	\$ 60.29	\$ 53.96	\$ 48.04	\$ 47.68	\$ 49.18	\$ 76.75	\$ 131.80
2007	Res Sub1	\$ 162.60	\$ 227.45	\$ 222.85	\$ 157.70	\$ 96.07	\$ 53.21	\$ 41.36	\$ 36.43	\$ 41.34	\$ 42.08	\$ 76.17	\$ 153.05
2007	Res Heat	\$ 183.43	\$ 258.55	\$ 253.01	\$ 177.78	\$ 106.41	\$ 57.17	\$ 43.84	\$ 38.44	\$ 43.86	\$ 44.87	\$ 83.42	\$ 172.00
2007	Res Non-Heat	\$ 38.75	\$ 41.34	\$ 42.00	\$ 37.54	\$ 34.55	\$ 29.71	\$ 26.66	\$ 24.55	\$ 26.45	\$ 25.47	\$ 32.50	\$ 38.21
2007	Res Sub2	\$ 162.60	\$ 227.45	\$ 222.85	\$ 157.70	\$ 96.07	\$ 53.21	\$ 41.36	\$ 36.43	\$ 41.34	\$ 42.08	\$ 76.17	\$ 153.05
2007	C&I	\$ 693.75	\$ 984.94	\$ 949.51	\$ 659.36	\$ 401.82	\$ 241.73	\$ 196.88	\$ 189.74	\$ 206.29	\$ 212.10	\$ 378.89	\$ 619.44
2007	Total	\$ 212.66	\$ 298.90	\$ 291.57	\$ 204.98	\$ 124.88	\$ 70.93	\$ 55.92	\$ 50.76	\$ 56.75	\$ 57.92	\$ 104.63	\$ 197.07
		Jan (1)	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	R Standard	\$ 220.15	\$ 226.77	\$ 188.05	\$ 140.01	\$ 92.76	\$ 51.85	\$ 37.29	\$ 38.99	\$ 36.93	\$ 45.62	\$ 90.06	\$ 164.21
2008	R Protected	\$ 144.78	\$ 142.96	\$ 158.16	\$ 152.41	\$ 127.46	\$ 88.02	\$ 68.19	\$ 62.07	\$ 59.15	\$ 60.00	\$ 87.15	\$ 135.66
2008	Res Sub1	\$ 210.55	\$ 215.19	\$ 183.95	\$ 141.75	\$ 97.58	\$ 56.72	\$ 41.30	\$ 42.01	\$ 39.84	\$ 47.46	\$ 89.70	\$ 160.76
2008	Res Heat	\$ 237.76	\$ 242.56	\$ 206.20	\$ 158.61	\$ 107.53	\$ 60.94	\$ 44.48	\$ 44.34	\$ 42.23	\$ 50.80	\$ 97.92	\$ 178.79
2008	Res Non-Heat	\$ 44.81	\$ 47.81	\$ 47.56	\$ 38.41	\$ 36.72	\$ 30.93	\$ 22.00	\$ 27.91	\$ 25.37	\$ 27.01	\$ 38.86	\$ 48.45
2008	Res Sub2	\$ 210.55	\$ 215.19	\$ 183.95	\$ 141.75	\$ 97.58	\$ 56.72	\$ 41.30	\$ 42.01	\$ 39.84	\$ 47.46	\$ 89.70	\$ 160.76
2008	C&I	\$ 881.21	\$ 888.31	\$ 936.92	\$ 461.46	\$ 358.59	\$ 254.15	\$ 234.19	\$ 232.34	\$ 189.64	\$ 290.29	\$ 436.38	\$ 642.22
2008	Total	\$ 274.02	\$ 278.86	\$ 255.20	\$ 171.94	\$ 122.19	\$ 75.26	\$ 59.40	\$ 59.74	\$ 53.76	\$ 70.07	\$ 122.08	\$ 206.05
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	R Standard	\$ 227.44	\$ 252.56	\$ 194.45	\$ 148.81	\$ 76.94	\$ 48.06	\$ 45.40	\$ 37.56	\$ 36.75	\$ 51.49	\$ 86.08	\$ 141.09
2009	R Protected	\$ 159.71	\$ 170.92	\$ 199.67	\$ 190.06	\$ 139.81	\$ 85.44	\$ 75.93	\$ 65.74	\$ 64.11	\$ 65.09	\$ 92.74	\$ 102.15
2009	Res Sub1	\$ 219.24	\$ 242.50	\$ 195.14	\$ 154.09	\$ 85.05	\$ 52.89	\$ 49.21	\$ 41.03	\$ 40.10	\$ 53.13	\$ 86.89	\$ 136.24
2009	Res Heat	\$ 244.32	\$ 270.93	\$ 217.07	\$ 170.12	\$ 92.57	\$ 56.51	\$ 51.85	\$ 43.14	\$ 42.14	\$ 56.57	\$ 94.41	\$ 149.80
2009	Res Non-Heat	\$ 61.86	\$ 62.08	\$ 55.02	\$ 51.77	\$ 36.98	\$ 29.88	\$ 32.39	\$ 27.59	\$ 27.06	\$ 30.95	\$ 38.01	\$ 46.97
2009	Res Sub2	\$ 219.24	\$ 242.50	\$ 195.14	\$ 154.09	\$ 85.05	\$ 52.89	\$ 49.21	\$ 41.03	\$ 40.10	\$ 53.13	\$ 86.89	\$ 136.24
2009	C&I	\$ 923.95	\$ 909.98	\$ 796.96	\$ 646.15	\$ 366.01	\$ 303.38	\$ 245.99	\$ 229.13	\$ 145.60	\$ 255.06	\$ 421.08	\$ 498.22
2009	Total	\$ 285.66	\$ 305.44	\$ 251.52	\$ 200.19	\$ 111.31	\$ 76.30	\$ 67.54	\$ 58.44	\$ 49.89	\$ 71.96	\$ 118.16	\$ 170.38
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2010	R Standard	\$ 251.85	\$ 225.31	\$ 182.99	\$ 111.55	\$ 69.37	\$ 46.51	\$ 39.10	\$ 35.30	\$ 37.40	\$ 44.58	\$ 78.07	\$ 152.05
2010	R Protected	\$ 143.65	\$ 176.76	\$ 175.56	\$ 123.69	\$ 92.31	\$ 66.01	\$ 60.70	\$ 56.18	\$ 53.03	\$ 53.93	\$ 79.42	\$ 100.04
2010	Res Sub1	\$ 238.07	\$ 218.60	\$ 181.97	\$ 113.26	\$ 72.56	\$ 49.13	\$ 41.91	\$ 38.04	\$ 39.45	\$ 45.78	\$ 78.24	\$ 145.75
2010	Res Heat	\$ 263.75	\$ 242.33	\$ 200.91	\$ 123.70	\$ 78.13	\$ 52.04	\$ 43.99	\$ 39.99	\$ 41.39	\$ 48.19	\$ 84.74	\$ 160.01
2010	Res Non-Heat	\$ 65.75	\$ 56.07	\$ 51.23	\$ 40.67	\$ 33.75	\$ 28.92	\$ 27.35	\$ 24.37	\$ 25.77	\$ 28.66	\$ 31.70	\$ 42.53
2010	Res Sub2	\$ 238.07	\$ 218.60	\$ 181.97	\$ 113.26	\$ 72.56	\$ 49.13	\$ 41.91	\$ 38.04	\$ 39.45	\$ 45.78	\$ 78.24	\$ 145.75
2010	C&I	\$ 963.30	\$ 778.28	\$ 704.25	\$ 468.15	\$ 305.15	\$ 234.08	\$ 211.73	\$ 181.97	\$ 200.76	\$ 214.97	\$ 325.87	\$ 563.46
2010	Total	\$ 306.65	\$ 271.51	\$ 231.11	\$ 146.47	\$ 94.27	\$ 66.38	\$ 57.70	\$ 51.40	\$ 54.42	\$ 61.54	\$ 101.44	\$ 185.18
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2011	R Standard	\$ 214.34	\$ 217.37	\$ 183.80	\$ 137.54	\$ 71.48	\$ 45.76	\$ 37.50	\$ 35.36	\$ 37.73	\$ 39.13	\$ 78.44	\$ 108.27
2011	R Protected	\$ 127.88	\$ 135.04	\$ 151.59	\$ 135.64	\$ 101.74	\$ 70.19	\$ 52.53	\$ 43.12	\$ 41.05	\$ 43.45	\$ 63.07	\$ 73.04
2011	Res Sub1	\$ 203.87	\$ 207.22	\$ 179.53	\$ 137.27	\$ 75.71	\$ 49.02	\$ 39.47	\$ 36.36	\$ 38.16	\$ 39.68	\$ 76.43	\$ 103.93
2011	Res Heat	\$ 224.79	\$ 228.49	\$ 197.40	\$ 150.14	\$ 81.52	\$ 51.77	\$ 41.31	\$ 38.06	\$ 39.92	\$ 41.59	\$ 82.11	\$ 112.55
2011	Res Non-Heat	\$ 51.29	\$ 50.54	\$ 47.22	\$ 41.73	\$ 32.76	\$ 28.62	\$ 25.87	\$ 23.78	\$ 25.16	\$ 25.47	\$ 33.68	\$ 38.66
2011	Res Sub2	\$ 203.87	\$ 207.22	\$ 179.53	\$ 137.27	\$ 75.71	\$ 49.02	\$ 39.47	\$ 36.36	\$ 38.16	\$ 39.68	\$ 76.43	\$ 103.93
2011	C&I	\$ 768.98	\$ 788.40	\$ 685.37	\$ 522.56	\$ 305.51	\$ 225.80	\$ 208.76	\$ 178.57	\$ 196.39	\$ 205.88	\$ 334.94	\$ 419.67
2011	Total	\$ 257.31	\$ 262.18	\$ 227.28	\$ 173.45	\$ 97.25	\$ 65.56	\$ 55.28	\$ 49.63	\$ 52.91	\$ 55.24	\$ 100.72	\$ 133.79

**NARRAGANSETT GAS
USAGE (Dkth)**

Revenue Year	Res / Comm Indicator	Revenue Month											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2007	R Standard	2,109,830	3,051,565	2,901,514	1,954,928	1,147,468	557,283	395,210	337,743	404,438	417,662	887,621	1,955,943
2007	R Protected	202,059	257,702	336,438	265,949	167,724	95,663	76,845	65,526	66,497	68,776	123,805	235,225
2007	Res Sub1	2,311,889	3,309,267	3,237,952	2,220,877	1,315,192	652,946	472,055	403,269	470,935	486,438	1,011,426	2,191,168
2007	Res Heat	2,247,983	3,240,734	3,167,787	2,160,256	1,260,805	608,465	433,911	369,320	433,170	450,626	961,120	2,128,765
2007	Res Non-Heat	63,906	68,533	70,165	60,621	54,387	44,481	38,144	33,949	37,765	35,812	50,306	62,403
2007	Res Sub2	2,311,889	3,309,267	3,237,952	2,220,877	1,315,192	652,946	472,055	403,269	470,935	486,438	1,011,426	2,191,168
2007	C&I	1,808,345	2,528,917	2,444,662	1,698,424	1,027,455	717,933	616,770	586,836	656,597	767,694	1,168,146	1,947,218
2007	Total	4,120,234	5,838,184	5,682,614	3,919,301	2,342,647	1,370,879	1,088,825	990,105	1,127,532	1,254,132	2,179,572	4,138,386
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	R Standard	2,823,708	2,878,389	2,357,210	1,710,984	1,109,988	569,516	376,436	367,672	332,254	440,187	944,918	1,949,198
2008	R Protected	270,955	290,971	315,060	304,511	246,516	150,232	102,683	88,370	80,321	84,883	127,508	221,840
2008	Res Sub1	3,094,663	3,169,360	2,672,270	2,015,495	1,356,504	719,748	479,119	456,042	412,575	525,070	1,072,426	2,171,039
2008	Res Heat	3,019,104	3,087,829	2,591,464	1,953,626	1,298,336	673,166	450,662	417,902	380,484	489,431	1,018,709	2,092,883
2008	Res Non-Heat	75,559	81,531	80,806	61,869	58,168	46,582	28,457	38,140	32,091	35,639	53,717	78,156
2008	Res Sub2	3,094,663	3,169,360	2,672,270	2,015,495	1,356,504	719,748	479,119	456,042	412,575	525,070	1,072,426	2,171,039
2008	C&I	2,474,239	2,417,112	2,387,830	1,709,229	1,063,274	735,369	702,933	763,939	749,145	1,030,413	942,096	1,608,428
2008	Total	5,568,902	5,586,472	5,060,100	3,724,724	2,419,778	1,455,117	1,182,052	1,219,981	1,161,720	1,555,483	2,014,521	3,779,467
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	R Standard	2,890,857	3,216,398	2,390,476	1,783,319	853,639	480,991	443,243	341,988	332,526	527,050	993,165	1,712,071
2009	R Protected	279,662	305,789	374,513	334,325	229,573	126,999	105,664	84,126	80,939	91,705	147,953	176,540
2009	Res Sub1	3,170,519	3,522,188	2,764,989	2,117,644	1,083,212	607,990	548,907	426,114	413,465	618,755	1,141,119	1,888,611
2009	Res Heat	3,063,354	3,415,371	2,674,635	2,034,435	1,030,103	568,422	504,970	391,854	380,387	577,716	1,086,035	1,814,579
2009	Res Non-Heat	107,165	106,817	90,355	83,209	53,109	39,568	43,937	34,260	33,078	41,038	55,084	74,032
2009	Res Sub2	3,170,519	3,522,188	2,764,989	2,117,644	1,083,212	607,990	548,907	426,114	413,465	618,755	1,141,119	1,888,611
2009	C&I	2,608,347	2,503,270	2,183,769	1,804,656	982,260	1,002,390	780,120	766,031	686,648	916,610	1,222,670	1,602,107
2009	Total	5,778,866	6,025,458	4,948,759	3,922,300	2,065,472	1,610,379	1,329,027	1,192,145	1,100,113	1,535,364	2,363,789	3,490,719
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2010	R Standard	3,241,433	2,845,503	2,269,610	1,297,522	756,546	458,072	362,654	313,326	338,052	434,622	934,721	2,094,869
2010	R Protected	269,763	357,967	346,038	235,228	162,713	101,022	83,988	75,287	72,350	77,088	132,599	189,889
2010	Res Sub1	3,511,196	3,203,471	2,615,648	1,532,750	919,259	559,094	446,642	388,613	410,401	511,710	1,067,320	2,284,757
2010	Res Heat	3,401,065	3,114,004	2,536,891	1,474,477	873,988	523,455	414,624	361,990	381,590	477,314	1,025,124	2,218,528
2010	Res Non-Heat	110,131	89,467	78,757	58,273	45,272	35,639	32,018	26,623	28,811	34,396	42,196	66,230
2010	Res Sub2	3,511,196	3,203,471	2,615,648	1,532,750	919,259	559,094	446,642	388,613	410,401	511,710	1,067,320	2,284,757
2010	C&I	2,941,198	2,346,326	2,031,266	1,404,784	957,184	791,114	685,623	677,287	683,190	861,640	1,212,800	2,127,861
2010	Total	6,452,394	5,549,796	4,646,914	2,937,534	1,876,443	1,350,208	1,132,265	1,065,900	1,093,591	1,373,350	2,280,120	4,412,618
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2011	R Standard	3,085,069	3,129,563	2,571,304	1,834,161	870,788	503,921	371,587	345,070	366,963	391,335	1,000,109	1,530,080
2011	R Protected	253,575	273,116	323,567	293,353	201,779	118,732	78,502	62,678	58,990	64,122	120,939	145,046
2011	Res Sub1	3,338,643	3,402,679	2,894,871	2,127,514	1,072,567	622,654	450,088	407,749	425,954	455,456	1,121,048	1,675,127
2011	Res Heat	3,254,673	3,321,016	2,820,353	2,064,032	1,028,248	586,268	419,588	381,640	397,158	425,994	1,074,787	1,614,771
2011	Res Non-Heat	83,970	81,663	74,518	63,482	44,319	36,385	30,500	26,109	28,796	29,462	46,261	60,356
2011	Res Sub2	3,338,643	3,402,679	2,894,871	2,127,514	1,072,567	622,654	450,088	407,749	425,954	455,456	1,121,048	1,675,127
2011	C&I	2,662,487	2,698,986	2,347,166	1,776,093	1,077,064	809,377	715,502	686,605	709,163	793,108	1,323,332	1,613,197
2011	Total	6,001,130	6,101,665	5,242,037	3,903,607	2,149,631	1,432,031	1,165,590	1,094,353	1,135,116	1,248,564	2,444,380	3,288,323

**NARRAGANSETT GAS
AVERAGE USAGE (Dkth)**

Revenue Year	Res / Comm Indicator	Revenue Month											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2007	R Standard	10.712	15.690	14.894	9.976	5.904	2.882	2.041	1.745	2.085	2.137	4.496	9.892
2007	R Protected	7.031	8.263	10.867	9.246	5.831	3.331	2.785	2.410	2.457	2.556	4.535	8.353
2007	Res Sub1	10.243	14.663	14.342	9.883	5.895	2.940	2.134	1.827	2.130	2.187	4.501	9.700
2007	Res Heat	11.636	16.759	16.371	11.219	6.601	3.201	2.293	1.957	2.291	2.367	4.987	10.978
2007	Res Non-Heat	1.966	2.121	2.175	1.884	1.694	1.389	1.193	1.062	1.181	1.119	1.572	1.950
2007	Res Sub2	10.243	14.663	14.342	9.883	5.895	2.940	2.134	1.827	2.130	2.187	4.501	9.700
2007	C&I	76.990	107.586	103.675	72.635	44.270	31.158	26.998	25.779	28.834	33.606	50.105	82.720
2007	Total	16.535	23.429	22.790	15.797	9.511	5.592	4.462	4.067	4.624	5.114	8.787	16.591
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2008	R Standard	14.303	14.757	12.087	8.845	5.758	2.954	1.953	1.913	1.729	2.262	4.778	9.788
2008	R Protected	9.407	9.303	10.166	9.628	7.912	5.014	3.571	3.046	2.769	2.976	4.623	8.086
2008	Res Sub1	13.680	14.003	11.824	8.955	6.058	3.231	2.163	2.062	1.865	2.354	4.759	9.582
2008	Res Heat	15.536	15.874	13.336	10.096	6.746	3.517	2.369	2.200	2.003	2.552	5.251	10.720
2008	Res Non-Heat	2.369	2.563	2.550	1.960	1.849	1.486	0.909	1.220	1.026	1.138	1.713	2.493
2008	Res Sub2	13.680	14.003	11.824	8.955	6.058	3.231	2.163	2.062	1.865	2.354	4.759	9.582
2008	C&I	104.632	102.234	101.089	72.842	45.614	31.840	30.646	33.618	33.062	44.979	40.585	68.362
2008	Total	22.287	22.348	20.270	14.987	9.787	5.919	4.836	5.001	4.764	6.323	8.105	15.112
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2009	R Standard	14.471	16.136	12.136	9.061	4.357	2.476	2.273	1.756	1.706	2.676	5.019	8.632
2009	R Protected	10.162	10.921	12.461	11.572	7.918	4.402	3.802	3.074	2.977	3.384	5.407	6.250
2009	Res Sub1	13.950	15.494	12.179	9.382	4.816	2.725	2.464	1.919	1.862	2.762	5.066	8.335
2009	Res Heat	15.626	17.392	13.625	10.426	5.297	2.948	2.623	2.041	1.981	2.978	5.563	9.226
2009	Res Non-Heat	3.430	3.452	2.940	2.722	1.745	1.307	1.455	1.138	1.101	1.366	1.833	2.476
2009	Res Sub2	13.950	15.494	12.179	9.382	4.816	2.725	2.464	1.919	1.862	2.762	5.066	8.335
2009	C&I	110.280	105.770	93.057	77.343	42.359	43.595	34.098	33.807	30.201	39.783	52.581	67.880
2009	Total	23.029	24.006	19.756	15.749	8.325	6.544	5.411	4.871	4.493	6.214	9.512	13.952
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2010	R Standard	16.370	14.523	11.558	6.660	3.900	2.366	1.870	1.622	1.749	2.228	4.711	10.471
2010	R Protected	9.337	11.394	11.089	7.385	5.189	3.358	2.903	2.582	2.480	2.695	4.792	6.890
2010	Res Sub1	15.475	14.091	11.494	6.762	4.079	2.500	2.005	1.748	1.845	2.288	4.721	10.037
2010	Res Heat	17.223	15.697	12.763	7.442	4.436	2.677	2.127	1.861	1.959	2.435	5.168	11.092
2010	Res Non-Heat	3.742	3.089	2.735	2.043	1.599	1.266	1.149	0.957	1.042	1.244	1.523	2.398
2010	Res Sub2	15.475	14.091	11.494	6.762	4.079	2.500	2.005	1.748	1.845	2.288	4.721	10.037
2010	C&I	124.117	98.855	85.950	60.018	41.245	34.390	30.009	29.781	30.030	37.482	51.889	89.696
2010	Total	25.748	22.104	18.498	11.747	7.549	5.474	4.609	4.350	4.461	5.567	9.140	17.556
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2011	R Standard	15.380	15.630	12.992	9.375	4.486	2.591	1.911	1.775	1.885	2.004	5.091	7.687
2011	R Protected	9.176	9.710	10.715	9.246	6.385	3.974	2.677	2.164	2.051	2.225	4.093	5.186
2011	Res Sub1	14.629	14.900	12.691	9.357	4.752	2.775	2.011	1.825	1.906	2.033	4.960	7.379
2011	Res Heat	16.216	16.517	14.034	10.301	5.171	2.966	2.128	1.940	2.018	2.156	5.388	8.052
2011	Res Non-Heat	3.051	2.992	2.745	2.352	1.650	1.361	1.145	0.981	1.082	1.111	1.744	2.280
2011	Res Sub2	14.629	14.900	12.691	9.357	4.752	2.775	2.011	1.825	1.906	2.033	4.960	7.379
2011	C&I	111.705	113.175	98.712	75.373	46.135	34.937	31.022	29.872	30.863	34.283	56.451	68.033
2011	Total	23.808	24.193	20.811	15.557	8.630	5.784	4.722	4.442	4.606	5.051	9.799	13.115

Division 6-6-GAS

Request:

For 2007-2011, please provide the Gas Company's monthly data on collection reminders, notices and letters to customers, including:

- a) Residential vs. non-residential accounts
- b) Total number of notices by type (i.e., reminder, DNP notice, etc.)
- c) Timing of the notices (i.e., point in the delinquency cycle)
- d) Information on whether or not the notice is required by a regulatory rule
- e) Criteria for selecting the account for collection action

Response:

For parts a & b, please see Attachment DIV 6-6-1-GAS pertaining to monthly collection letters to Narragansett Gas customers. Monthly data from January 2007 through June 2008 is not available and monthly data from July 2008 through February 2009 does not include a residential vs. non-residential account breakdown. Because specific detail regarding each individual notice is not available, an explanation of Narragansett Gas collections process follows.

In the Company's former customer system (Advantage), all collections notices were issued either attached to or on a customer's bill. Thus, notices were only sent on bill issue dates.

The "Avoid" termination notice is required by a regulatory rule for residential customers [Article III, Section 4 of the Rhode Island Rules and Regulations Governing the Termination of Residential Electric, Gas and Water Utility Service]. In the Company's former customer system, it was comprised of the full-page termination notice, per Appendix B of the aforementioned regulations, and was sent attached to the customer's monthly bill. The following bill message was included: TO AVOID TERMINATION OF SERVICE, YOUR PAYMENT FOR PAST DUE BALANCE MUST BE POSTED BY DD-MMM-YYYY. PLEASE SEE REVERSE SIDE OF BILL. IF YOU ARE CURRENTLY ENROLLED IN A PAYMENT PLAN, PLEASE DISREGARD THIS NOTICE. An example is provided in Attachment DIV 6-6-2-GAS.

The "Final" termination notice is not required by a regulatory rule; however, it was the primary notice issued to the Company's non-residential customers. These notices were also sent to residential customers who defaulted on budget billing or budget payment plans, after having already received an "Avoid" termination notice. This notice was only a bill message, which stated: FINAL NOTICE. YOUR ACCOUNT IS SUBJECT TO IMMEDIATE TERMINATION. PLEASE SEE REVERSE SIDE OF BILL. IF YOU ARE CURRENTLY ENROLLED IN A PAYMENT PLAN, PLEASE DISREGARD THIS NOTICE. An example is provided here in Attachment DIV 6-6-3-GAS.

Division 6-6-GAS, page 2

There were three criteria that determined account selection for collection action: (1) minimum arrears outstanding; (2) delinquency codes, which determined collection eligibility; and (3) age of arrears. In general, customers must be at least one to five days past their bill issue date in order to be sent a collection notice. During the winter moratorium, only residential heating accounts with arrears in excess of \$500 and residential non-heating accounts with arrears in excess of \$200 would be eligible for service termination, in accordance with Rhode Island regulations. During non-moratorium months, residential heating accounts with arrears in excess of \$200 and residential non-heating accounts with arrears in excess of \$100 would be eligible for service termination. For residential customers, the termination notices were set to the same minimum arrears criteria as service terminations. Non-residential customers were issued notices when arrears were in excess of \$100, but became eligible for service termination when arrears were in excess of \$400. Delinquency codes determined the status of a customer, such as standard vs. protected customers, residential vs. non-residential customers, customers on payment plans vs. those not on plans. In general, if minimum arrears and arrears age criteria are met, all customers are issued either an "Avoid" notice, a "Final" notice, or both.

Narragansett Gas Monthly Collections Letters

Month	Res Avoid Term Ntc	Res Final Term Ntc	Comm Avoid Term Ntc	Comm Final Term Ntc	Total Avoid Term Ntc	Total Final Term Ntc	Total Term Ntcs
Jul-08	N/A	N/A	N/A	N/A	8,030	37,966	45,996
Aug-08	N/A	N/A	N/A	N/A	6,646	31,372	38,018
Sep-08	N/A	N/A	N/A	N/A	6,767	28,417	35,184
Oct-08	N/A	N/A	N/A	N/A	6,991	25,633	32,624
Nov-08	N/A	N/A	N/A	N/A	1,031	11,158	12,189
Dec-08	N/A	N/A	N/A	N/A	3,950	12,183	16,133
Jan-09	N/A	N/A	N/A	N/A	6,821	13,000	19,821
Feb-09	N/A	N/A	N/A	N/A	10,993	18,462	29,455
Mar-09	10,779	16,683	1	5,910	10,780	22,593	33,373
Apr-09	48,090	22,329	5	5,324	48,095	27,653	75,748
May-09	16,677	46,811	1	5,444	16,678	52,255	68,933
Jun-09	10,994	39,975	2	4,139	10,996	44,114	55,110
Jul-09	21,069	21,199	1	2,966	21,070	24,165	45,235
Aug-09	10,657	32,395	2	3,231	10,659	35,626	46,285
Sep-09	6,820	28,378	0	2,617	6,820	30,995	37,815
Oct-09	6,465	25,339	3	2,445	6,468	27,784	34,252
Nov-09	746	9,858	1	2,508	747	12,366	13,113
Dec-09	3,409	8,056	1	3,170	3,410	11,226	14,636
Jan-10	5,494	9,277	1	3,877	5,495	13,154	18,649
Feb-10	10,786	12,109	2	5,810	10,788	17,919	28,707
Mar-10	8,996	16,265	0	5,418	8,996	21,683	30,679
Apr-10	43,301	18,520	3	5,335	43,304	23,855	67,159
May-10	10,629	39,627	1	4,600	10,630	44,227	54,857
Jun-10	7,077	28,852	0	3,061	7,077	31,913	38,990
Jul-10	6,241	28,133	1	2,816	6,242	30,949	37,191
Aug-10	6,242	21,997	0	2,510	6,242	24,507	30,749
Sep-10	6,403	19,442	1	2,475	6,404	21,917	28,321
Oct-10	6,823	17,651	0	3,020	6,823	20,671	27,494
Nov-10	980	6,304	1	2,680	981	8,984	9,965
Dec-10	2,394	5,659	0	3,280	2,394	8,939	11,333
Jan-11	4,798	6,682	1	4,586	4,799	11,268	16,067
Feb-11	9,139	9,506	2	6,891	9,141	16,397	25,538
Mar-11	8,692	13,247	2	6,138	8,694	19,385	28,079
Apr-11	44,487	15,785	2	5,604	44,489	21,389	65,878
May-11	15,175	36,293	1	5,291	15,176	41,584	56,760
Jun-11	8,900	29,525	1	3,589	8,901	33,114	42,015
Jul-11	8,304	25,309	0	3,082	8,304	28,391	36,695
Aug-11	6,957	23,206	2	2,776	6,959	25,982	32,941
Sep-11	6,184	19,370	0	2,727	6,184	22,097	28,281
Oct-11	5,876	17,765	0	2,631	5,876	20,396	26,272
Nov-11	489	6,157	0	2,484	489	8,641	9,130
Dec-11	2,268	5,014	0	2,804	2,268	7,818	10,086
Total	372,341	682,718	38	131,239	423,608	992,148	1,415,756



Account Number	Bill Date	Due Date	Amount Due
[REDACTED]	25-FEB-2009	22-MAR-2009	\$1,569.70



This is a Utility Service Termination Notice.
Esta es su notificación de cancelación de servicio.
Esta é uma notificação sobre o encerramento dos serviços de utilidade pública.
Ceci est un Avis de Terminaison de Service d'Utilité.

Please Translate Immediately.
Por favor, hágala traducir inmediatamente.
Traduzir imediatamente.
Traduire immédiatement.

Customer Service: (401) 831-8800

Hours of Operation: 7:30 AM to 6:30 PM, Monday through Friday.
Beginning the weekend after Labor Day through the weekend preceding Memorial Day weekend, our Customer Contact Center will also be open on Saturdays from 7:30 AM to 4:00 PM

Our records indicate an unpaid balance on the account covering this residence. GAS SERVICE TO THIS RESIDENCE WILL BE TERMINATED WITHOUT FURTHER NOTICE ON OR AFTER THE DATE INDICATED ON YOUR BILL.

YOU MAY AVOID TERMINATION

Your utility service will not be terminated, on or before the termination date listed on your bill, if satisfactory arrangements are made to pay this balance. As a first step, you must call our Customer Service Department at (401) 831-8800 as soon as possible.

If a satisfactory arrangement cannot be agreed upon, you have the right to submit this matter to the Reviewing Officer of the Rhode Island Division of Public Utilities and Carriers at (401) 780-9700. If you are unable to reach a satisfactory arrangement over the telephone, you have the right to a hearing, which you must request, on whether termination is unjustified. National Grid Company will not disconnect your service pending proceedings before a reviewing officer appointed by the Administrator of the Division of Public Utilities and Carriers.

(OVER, PLEASE)



Account Number	Bill Date	Due Date	Amount Due
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PROTECTION AGAINST TERMINATION

The Public Utilities Commission has Rules and Regulations that provide protection from termination of service for the seriously ill, handicapped and households in which all residents are at least 62 years of age.

Under certain circumstances, a customer may be protected from termination of service during the period between 12:01 AM November 1st and 11:59 PM April 15th. Please contact our Customer Service Department at (401) 831-8800 to determine eligibility.

SPECIAL CONDITIONS PREVENT TERMINATION OF SERVICE IF YOU HAVE A CHILD UNDER TWELVE MONTHS AND A FINANCIAL HARDSHIP

If you or anyone presently and normally living in your house has a child under twelve months old we will not terminate your gas service, provided you also have a financial hardship. Please call our Customer Contact Center at 831-8800 immediately if this applies to you.

LOW INCOME HEATING ASSISTANCE PROGRAM (LIHEAP)

LIHEAP provides eligible customers with public energy assistance aid. Customers who may qualify should contact their local Community Action Program.

RULES AND REGULATIONS

A copy of the Rules and Regulations Governing Termination of Residential Electric, Gas and Water Utility Service are available for review at our office located at 100 Weybosset Street, Monday through Friday, between the hours of 8:30 AM and 4:45 PM. A copy of the Rules and Regulations is also available for review at the office of the Division of Public Utilities and Carriers located at 89 Jefferson Boulevard, Warwick, Rhode Island, Monday through Friday, 8:30 AM to 3:30 PM. A copy of the Rules and Regulations may also be obtained via the Internet at www.ripuc.org/rulesregs/commrules/termination.pdf

Payment Plans

National Grid Company offers residential payment plans. Please contact our Customer Service Department at (401) 831-8800 prior to the termination date printed on your bill to arrange a payment plan that will allow you to spread out your payments as follows:

- **No Protection / No Financial Hardship**
Payments will be one-twelfth of your estimated annual gas bill (or the amount due for your current usage), plus one-sixth of your unpaid balance per month. If your service has been terminated, a down payment of 60 percent of the unpaid balance will be required with the remaining balance to be paid in three (3) monthly installments.
- **Protection / Financial Hardship**
Payments will be one-twelfth of your estimated annual gas bill (or the amount due for your current usage) less the estimated annual payment from public energy assistance programs, plus one-twelfth of your unpaid balance per month. If your service has been terminated, a down payment of 25 percent of the unpaid balance will be required with the remaining balance to be paid in 12 monthly installments.

NOTE: Subsequent broken payment plans and service termination may result in more stringent requirements.



NATURAL GAS BILL

Account Number	Bill Date	Due Date	Amount Due
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[REDACTED]	25-FEB-2009	22-MAR-2009	\$1,569.70
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Please fill in

Amount paid

REMIT PAYMENT TO:

NATIONAL GRID
PO BOX 1048
WOBURN, MA 01807-1048



0001569708

To ensure proper processing please write your account number [REDACTED] on your check or online account. Return above portion when paying by mail.

Customer Information

Customer Number
[REDACTED]

Premises Number
[REDACTED]

Account Number
[REDACTED]

Bill Date
25-FEB-2009

Due Date
22-MAR-2009

Next Read Date
24-MAR-2009 (A)

Gas Account Summary for [REDACTED]

Previous Balance	\$569.39
Your Payment	<u>\$0.00</u>
Balance Forward	\$569.39
Current Charges	\$607.01
Adjustments	<u>\$393.30</u>
Total Charges	\$1,569.70

Amount Due By 22-MAR-2009	\$1,569.70
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Customer Service

Rhode Island
(401) 831-8800

Emergency Line
(401) 272-3330

**Phone Service For Hearing
And Speech Impaired**
7-1-1

Web Site
www.nationalgridus.com

At Your Service

Please translate immediately.
Por favor, hágala traducir inmediatamente.
Traduzir imediatamente.
Traduire immédiatement.

Please see reverse side of your bill for important information.

IMPORTANT CHANGE TO SPECIAL PROTECTIONS:

If you meet certain criteria, as explained on the back of your bill, your service cannot be terminated without written approval from the Rhode Island Division of Public Utilities and Carriers. The existing "infant protection," which also requires a financial hardship, has been expanded to include children up to the age of 24 months.

TO AVOID TERMINATION OF SERVICE, YOUR PAYMENT FOR PAST DUE BALANCE MUST BE POSTED BY 10-MAR-2009. PLEASE SEE REVERSE SIDE OF BILL. IF YOU ARE CURRENTLY ENROLLED IN A PAYMENT PLAN, PLEASE DISREGARD THIS NOTICE.





NATURAL GAS BILL

Account Number	Bill Date	Due Date	Amount Due
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[REDACTED] 25-FEB-2009 22-MAR-2009 \$1,569.70

Account Information Account Number [REDACTED] Rate Residential Heating

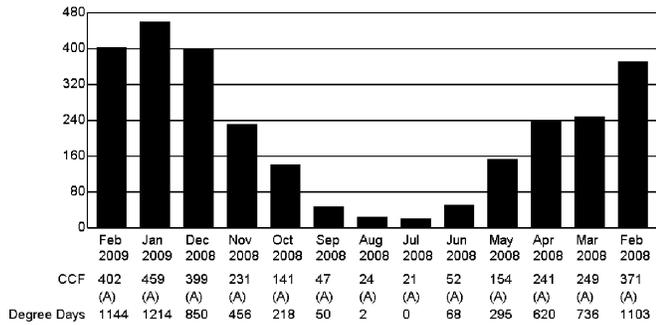
Service Name/Address

[REDACTED]

Billing Period 01/19/2009 To 02/20/2009

Usage History

Meter Number [REDACTED] Next Read Date 24-MAR-2009
 Meter Reading 32 Days Actual
 Present Reading 3259
 Previous Reading 2857
 Gas Used 402 CCF
 Therm Factor 1.024
 Total Consumption 402 x 1.024 = 411.648



Detail Charges

	Quantity Used	Cost per Therm	
Delivery Charges			
Customer Charge			\$12.00
Usage Charge Step 1	125.000 Therms X	\$ 0.3881	\$48.51
Usage Charge Step 2	286.648 Therms X	\$ 0.2500	\$71.66
Distribution Adjustment Charge	411.648 Therms X	\$ -0.0032	\$-1.32
Energy Efficiency Surcharge	411.648 Therms X	\$ 0.0150	\$6.17
Total Delivery Charges			\$137.02
Gas Charges			
Cost of Gas	411.648 Therms X	\$ 1.0975	\$451.78
Total Gas Charges			\$451.78
Other Charges			
Gross Earnings Tax			\$18.21
Total Other Charges			\$18.21
Adjustments			
Budget End Balance			\$393.30
Total Adjustments			\$393.30
Total Current Charges			\$1,000.31



Account Number	Bill Date	Due Date	Amount Due
[REDACTED]	25-FEB-2009	22-MAR-2009	\$1,569.70

Account Information Account Number [REDACTED] Rate Residential Heating

Service Name/Address

[REDACTED]

Payment History

Date	Amount	PMT Code	Date	Amount	PMT Code
26-JAN-09	\$369.00		20-AUG-08	\$169.00	
22-DEC-08	\$369.00		14-AUG-08	\$200.00	
19-NOV-08	\$437.61		22-JUL-08	\$369.00	
14-OCT-08	\$100.00		23-JUN-08	\$369.00	
22-SEP-08	\$169.00		22-APR-08	\$369.00	
15-SEP-08	\$200.00		13-MAR-08	\$-155.51	



NATURAL GAS BILL

Account Number	Bill Date	Due Date	Amount Due
[REDACTED]	23-FEB-2009	20-MAR-2009	\$1,550.37

Please fill in

Amount paid

REMIT PAYMENT TO:

NATIONAL GRID
PO BOX 1048
WOBURN, MA 01807-1048



[REDACTED] 0001550377

To ensure proper processing please write your account number [REDACTED] on your check or online account. Return above portion when paying by mail.

Customer Information

Customer Number
[REDACTED]

Premises Number
[REDACTED]

Account Number
[REDACTED]

Bill Date
23-FEB-2009

Due Date
20-MAR-2009

Next Read Date
20-MAR-2009 (A)

Gas Account Summary for [REDACTED]

Previous Balance	\$836.63
Your Payment	<u>\$0.00</u>
Balance Forward	\$836.63
Current Charges	<u>\$713.74</u>
Total Charges	\$1,550.37

Amount Due By 20-MAR-2009	\$1,550.37
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Customer Service

Rhode Island
(401) 831-8800

Emergency Line
(401) 272-3330

Phone Service For Hearing And Speech Impaired
7-1-1

Web Site
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IMPORTANT CHANGE TO SPECIAL PROTECTIONS:
If you meet certain criteria, as explained on the back of your bill, your service cannot be terminated without written approval from the Rhode Island Division of Public Utilities and Carriers. The existing "infant protection," which also requires a financial hardship, has been expanded to include children up to the age of 24 months.

FINAL NOTICE. YOUR ACCOUNT IS SUBJECT TO IMMEDIATE TERMINATION.
PLEASE SEE REVERSE SIDE OF BILL. IF YOU ARE CURRENTLY ENROLLED IN A PAYMENT PLAN, PLEASE DISREGARD THIS NOTICE.





NATURAL GAS BILL

Account Number	Bill Date	Due Date	Amount Due
[REDACTED]	23-FEB-2009	20-MAR-2009	\$1,550.37

Account Information Account Number [REDACTED] Rate C&I Small

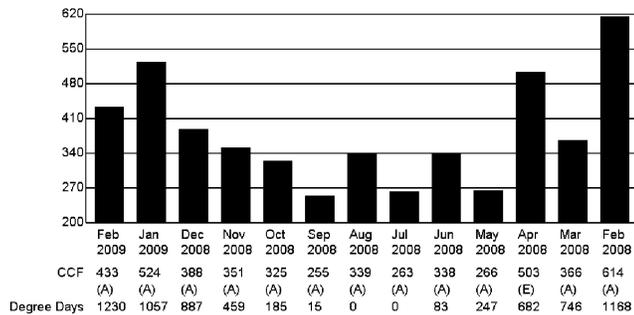
Service Name/Address

[REDACTED]

Billing Period 01/15/2009 To 02/17/2009

Usage History

Meter Number [REDACTED] **Next Read Date** 20-MAR-2009
Meter Reading 33 Days Actual
Present Reading 8737
Previous Reading 8304
Gas Used 433 CCF
Therm Factor 1.024
Total Consumption 433 x 1.024 = 443.392



Detail Charges

	Quantity Used	Cost per Therm	
Delivery Charges			
Customer Charge			\$18.60
Usage Charge Step 1	135.000 Therms X	\$ 0.4845	\$65.41
Usage Charge Step 2	308.392 Therms X	\$ 0.2000	\$61.68
Distribution Adjustment Charge	443.392 Therms X	\$ -0.0032	-\$1.42
Energy Efficiency Surcharge	443.392 Therms X	\$ 0.0150	\$6.65
Total Delivery Charges			\$150.92
Gas Charges			
Cost of Gas	443.392 Therms X	\$ 1.0975	\$486.62
Total Gas Charges			\$486.62
Other Charges			
Interest on Arrears			\$10.46
Gross Earnings Tax			\$19.73
R.I. Sales Tax			\$46.01
Total Other Charges			\$76.20
Total Current Charges			\$713.74



Account Number	Bill Date	Due Date	Amount Due
[REDACTED]	23-FEB-2009	20-MAR-2009	\$1,550.37

Account Information Account Number [REDACTED] Rate C&I Small

Service Name/Address
[REDACTED]

Payment History

	Amount	PMT Code	Date	Amount	PMT Code
[REDACTED]					
16-JAN-09	\$660.34		22-JUL-08	\$540.64	
10-DEC-08	\$632.02		19-JUN-08	\$425.12	
08-DEC-08	\$573.48		16-MAY-08	\$809.56	
29-OCT-08	\$456.81		06-MAY-08	\$592.41	
29-SEP-08	\$596.85		14-MAR-08	\$972.69	
25-AUG-08	\$430.16				

Division 6-16-GAS

Request:

Please provide the Gas Company's 2007-2011, account-level, charge-off information in electronic data format shown in Attachment 6-16G.

Response:

Please see the following attachments for the requested information:

Attachment DIV 6-16-1-GAS contains 2007 account level data.

Attachment DIV 6-16-2-GAS contains 2008 account level data.

Attachment DIV 6-16-3-GAS contains 2009 account level data.

Attachment DIV 6-16-4-GAS contains 2010 account level data.

Attachment DIV 6-16-5-GAS contains 2011 account level data.

Because of the volume of information requested, the Company will supplement this response with the additional information when and to the extent it is available.

The following field within the attachments has been replaced by altered data and a new heading for purposes of confidentiality: Account # now reads as - "Pseudo #".

Division 6-16-GAS, page 2

Attachment DIV 6-16-1-GAS

Attachment DIV 6-16-2-GAS

Attachment DIV 6-16-3-GAS

Attachment DIV 6-16-4-GAS

Attachment DIV 6-16-5-GAS

Due to the voluminous nature of Attachment DIV 6-16-1-GAS, Attachment DIV 6-16-2-GAS, Attachment DIV 6-16-3-GAS, Attachment DIV 6-16-4-GAS, and Attachment DIV 6-16-5-GAS, the Company is providing the Commission with three (3) CD-ROMs containing the redacted Excel versions of the above-referenced attachments.